



Effective November 1, 2022 by Decision 27583-D01-2022
This Replaces Rider "D"
Previously Effective November 1, 2021

**ATCO GAS AND PIPELINES LTD.
ATCO GAS RIDER "D" TO DISTRIBUTION ACCESS SERVICE CUSTOMERS
FOR THE RECOVERY OF UNACCOUNTED FOR GAS (UFG)**

All Retailer and Default Supply Provider Customers utilizing Distribution Access Service for delivering gas off the ATCO Gas distribution systems will be assessed a distribution UFG charge of 1.271% at the Point of Delivery. The UFG assessment will be made up "In-Kind" from each Customer Account.



Effective September 1, 2007 by Decision 2007-059
This Replaces Rider "E"
Previously Effective April 1, 2002

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "E" TO DELIVERY SERVICE RATES
FOR THE DETERMINATION OF THE "DEEMED VALUE OF NATURAL GAS"
FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE**

A Deemed Value of Natural Gas Rate will be applied to the energy delivered to Delivery Service Customers for the determination of municipal franchise fee payable by Customers in municipalities designated as Method "C" municipalities on Rider "A" of these Rate Schedules.

FOR ALL RATES:

The "Deemed Value" is an amount equal to the Gas flow Through Rate specified on the DSP Rider "F".



Effective September 1, 2022 by Decision 27451-D01-2022
 This Replaces Rider "L"
 Previously Effective October 1, 2014

**ATCO GAS AND PIPELINES LTD. - NORTH
 RIDER "L" TO ALL RATES FOR CREDITING OR DEBITING
 LOAD BALANCING DEFERRAL ACCOUNT (LBDA) BALANCES**

To be applied to the energy delivered to all Delivery Service Customers as per the schedule below unless otherwise specified by specific contracts or AUC.

Low Use Delivery Rate – September 1, 2022 to April 30, 2023	\$0.045 per GJ
Mid Use Delivery Rate – September 1, 2022 to April 30, 2023	\$0.046 per GJ
High Use Delivery Rate – September 1, 2022 to April 30, 2023	\$0.047 per GJ
Ultra High Use Delivery Rate – September 1, 2022 to April 30, 2023	\$0.051 per GJ
Alternative Technology and Appliance Delivery Service – September 1, 2022 to April 30, 2023	\$0.045 per GJ

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.



Effective November 1, 2022 by Decision 27583-D01-2022
This Replaces Rider "P"
Previously Effective November 1, 2021

**ATCO GAS AND PIPELINES LTD.
RIDER "P" TO PRODUCERS
FOR THE RECOVER OF UNACCOUNTED FOR GAS (UFG)**

All Producers utilizing Distribution Access Service for exporting gas off the ATCO Gas distribution system will be assessed a distribution UFG charge of 1.270% at the Point of Export. The UFG assessment will be made up "In-Kind" from each Producer Account.



Effective January 1, 2023 by Decision 27752-D01-2022
This Replaces Rider "T"
Previously Effective January 1, 2022

**ATCO GAS AND PIPELINES LTD.
RIDER "T" TRANSMISSION SERVICE CHARGE**

To be applied to Low Use, Mid Use and High Use, Ultra High Use and Alternative Technology and Appliance (ATA) customers unless otherwise specified by specific contracts or the AUC, effective January 1, 2023.

Low Use Delivery Rate	\$1.145 per GJ
Mid Use Delivery Rate	\$1.052 per GJ
High Use Delivery Rate	\$0.314 per GJ per Day of 24 Hr. Billing Demand
Ultra High Use Delivery Rate	\$0.305 per GJ per Day of 24 Hr. Billing Demand
Alternative Technology and Appliance Delivery Service	\$1.145 per GJ

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.



Effective January 1, 2023 by Decision 27684-D01-2022
This Replaces Low Use Delivery Service
Previously Effective January 1, 2022 by Decision 26847-D01-2021

**ATCO GAS AND PIPELINES LTD. - NORTH
LOW USE DELIVERY SERVICE**

Available to all Customers using 1,200 GJ per year or less.

CHARGES:

Fixed Charge:	\$ 0.925 per Day
Variable Charge:	\$ 0.934 per GJ
Load Balancing Deferral Account Rider:	Rider "L"
Transmission Service Charge:	Rider "T"

RATE SWITCHING:

A Low Use customer that consumes more than 1,200 GJ of natural gas annually but no more than 8,000 GJ annually for two consecutive years will automatically be switched to the Mid Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.



Effective January 1, 2023 by Decision 27684-D01-2022
This Replaces Mid Use Delivery Service
Previously Effective January 1, 2022 by Decision 26847-D01-2021

ATCO GAS AND PIPELINES LTD. - NORTH MID USE DELIVERY SERVICE

Available to all Customers using more than 1,200 GJ per year but no more than 8,000 GJ annually.

CHARGES:

Fixed Charge:	\$ 1.765 per Day
Variable Charge:	\$ 0.972 per GJ
Load Balancing Deferral Account Rider:	Rider "L"
Transmission Service Charge:	Rider "T"

RATE SWITCHING:

A Mid Use customer that consumes less than 1,201 GJ of natural gas annually for two consecutive years will automatically be switched to the Low Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.



Effective January 1, 2023 by Decision 27684-D01-2022
This Replaces High Use Delivery Service
Previously Effective January 1, 2022 by Decision 26847-D01-2021

ATCO GAS AND PIPELINES LTD. - NORTH HIGH USE DELIVERY SERVICE

Available to all Customers using more than 8,000 GJ per year but no more than 100,000 GJ annually.

CHARGES:

Fixed Charge:	\$ 6.567 per Day
Variable Charge:	\$0.000 per GJ
Demand Charge:	\$ 0.185 per GJ per Day of 24 Hr. Billing Demand
Load Balancing Deferral Account Rider:	Rider "L"
Transmission Service Charge:	Rider "T"

DETERMINATION OF BILLING DEMAND:

The Billing Demand for each billing period shall be the greater of:

1. Any applicable contract demand, or
2. The greatest amount of gas in GJ delivered in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any Gas Day in the summer period shall be divided by 2.
3. 50 GJ/day.

Provided that for a Customer who elects to take service only during the summer period, the Billing Demand for each billing period shall be the greatest amount of gas in GJ in any Gas Day in that billing period.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

RATE SWITCHING

A customer billed under the High Use rate schedule that consumes less than 8,000 GJ of natural gas per year for two consecutive years will be switched to the Low or Mid Use rate schedule, as appropriate. ATCO Gas will notify Customers in advance of the rate switch. Only one switch per year will be allowed, and the effective date for the switch will be determined by ATCO Gas. ATCO Gas will notify the customers' retailers of any such rate switches.



Effective January 1, 2023 by Decision 27684-D01-2022
This Replaces Ultra High Use Delivery Service
Previously Effective January 1, 2022 by Decision 26847-D01-2021

ATCO GAS AND PIPELINES LTD. - NORTH ULTRA HIGH USE DELIVERY SERVICE

Available to all Customers using more than 100,000 GJ year.

CHARGES:

Fixed Charge:	\$ 7.694 per Day
Variable Charge:	\$0.000 per GJ
Demand Charge:	\$ 0.167 per GJ per Day of 24 Hr. Billing Demand
Load Balancing Deferral Account Rider:	Rider "L"
Transmission Service Charge:	Rider "T"

DETERMINATION OF BILLING DEMAND:

The Billing Demand for each billing period shall be the greater of:

1. Any applicable contract demand, or
2. The greatest amount of gas in GJ delivered in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any Gas Day in the summer period shall be divided by 2.
3. 400 GJ/day.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

RATE SWITCHING

A customer billed under the Ultra High Use rate schedule that consumes less than 100,000 GJ of natural gas per year for two consecutive years will be switched to the Low, Mid, or High Use rate schedule, as appropriate. ATCO Gas will notify Customers in advance of the rate switch. Only one switch per year will be allowed, and the effective date for the switch will be determined by ATCO Gas. ATCO Gas will notify the customers' retailers of any such rate switches.



Effective January 1, 2023 by Decision 27684-D01-2022
This Replaces High Use Delivery Service
Previously Effective January 1, 2022 by Decision 26847-D01-2021

ATCO GAS AND PIPELINES LTD. - NORTH ALTERNATIVE TECHNOLOGY AND APPLIANCE DELIVERY SERVICE

Available by request only and at the discretion of the company for use to all Customers:

- Using less than 40 GJ per year, and
- Have one of the following use types:
 - Uses alternative technologies that reduce natural gas space heating load including solar thermal, geexchange, and net zero/near net zero emission homes; or
 - Uses natural gas solely for non-space heating purposes.

CHARGES:

Fixed Charge:	\$ 0.440 per Day
Variable Charge:	\$ 6.360 per GJ
Load Balancing Deferral Account Rider:	Rider "L"
Transmission Service Charge:	Rider "T"

RATE SWITCHING:

Customers switching to or from Alternative Technology and Appliance Delivery Service will be allowed one rate switch per year. ATCO Gas will notify the customers' retailers of any such rate switches.



Effective January 1, 2023 by Decision 27684-D01-2022
This Replaces High Use Delivery Service
Previously Effective January 1, 2022 by Decision 26847-D01-2021

ATCO GAS AND PIPELINES LTD. - NORTH PRODUCER RECEIPT SERVICE

Available to all producers injecting natural gas directly onto the ATCO Gas distribution system. This rate is not applicable to Gas receipted onto the ATCO Gas distribution system from Nova Gas Transmission Ltd.

CHARGES:

Fixed Charge:	\$ 173.575 per Day
Variable Charge:	\$0.000 per GJ
Demand Charge:	\$ 0.196 per GJ per Day of 24 Hr. Billing Demand

DETERMINATION OF BILLING DEMAND:

The Billing Demand for each billing period shall be the greater of:

1. Any applicable contract demand, or
2. The greatest amount of gas in GJ received in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods



ATCO Gas Distribution

Effective January 1, 2023 by Decision 27684-D01-2022
This Replaces Unmetered Gas Light Service
Previously Effective January 1, 2022

**ATCO GAS AND PIPELINES LTD. - NORTH
UNMETERED GAS LIGHT SERVICE**

Applicable to all Customers with existing Company installed and approved gas lights. This rate is closed to new unmetered gas lights.

CHARGES:

Fixed Charge: \$ 0.094 per Mantle per Day