

Gas Utilities  
Monthly Filings for Acknowledgement

Direct Energy Regulated Services

Apex<sup>4</sup> Utilities Inc.

	North					South					DERS North South Combined					Apex <sup>4</sup> Utilities Inc.						
	<u>DGA C/F</u>	<u>Gas Costs</u>	<u>GCFR</u>	<u>Forecast Charge<sup>2</sup></u>	<u>Margin<sup>1</sup></u>	<u>Total Rider F</u>	<u>DGA C/F</u>	<u>Gas Costs</u>	<u>GCFR</u>	<u>Forecast Charge<sup>2</sup></u>	<u>Margin<sup>1</sup></u>	<u>Total Rider F</u>	<u>DGA C/F</u>	<u>Gas Costs</u>	<u>GCFR</u>	<u>Forecast Charge<sup>2</sup></u>	<u>Margin<sup>1</sup></u>	<u>Total Rider F</u>	<u>DGA C/F</u>	<u>Gas Costs</u>	<u>Rider D GCRR</u>	<u>Rider G TPTR</u>
	<u>\$/Gigajoule</u>																					
July-10	0.581	4.142	4.723		0.0223	4.745	0.044	4.155	4.199		0.0223	4.221	(0.681)	3.944	3.263						0.485	
August-10	(1.119)	3.524	2.405	0.051	0.025	2.481	(1.264)	3.534	2.270	0.051	0.025	2.346	0.114	3.519	3.633						0.552	
September-10	0.376	3.132	3.508	0.051	0.025	3.584	0.532	3.122	3.654	0.051	0.025	3.730	0.047	3.104	3.151						0.319	
October-10	0.114	3.436	3.550	0.051	0.025	3.626	(0.182)	3.432	3.250	0.051	0.025	3.326	0.227	3.452	3.679						0.193	
November-10	(0.096)	3.257	3.161	0.051	0.025	3.237	(0.082)	3.218	3.136	0.051	0.025	3.212	(0.121)	3.253	3.132						0.165	
December-10	0.269	3.700	3.969	0.051	0.025	4.045	0.163	3.661	3.824	0.051	0.025	3.900	0.415	3.692	4.107						0.187	
January-11	0.103	3.747	3.850	0.063	0.024	3.937	(0.922)	3.716	2.794	0.063	0.024	2.881	(0.094)	3.725	3.631						0.108	
February-11	(0.069)	3.832	3.763	0.063	0.024	3.850	0.307	3.817	4.124	0.063	0.024	4.211	0.111	3.814	3.925						0.187	
March-11	(0.373)	3.366	2.993	0.063	0.024	3.080	(0.382)	3.366	2.984	0.063	0.024	3.071	0.441	3.366	3.807						0.147	
April-11	0.559	3.596	4.155	0.097	0.032	4.284	0.139	3.582	3.721	0.097	0.032	3.850	0.864	3.586	4.450						0.321	
May-11	0.275	3.474	3.749	0.097	0.032	3.878	0.035	3.481	3.516	0.097	0.032	3.645	0.672	3.479	4.151						0.374	
June-11	0.577	3.640	4.217	0.097	0.032	4.346	0.112	3.655	3.767	0.097	0.032	3.896	0.639	3.662	4.301						0.697	
July-11	(0.602)	3.866	3.264	0.097	0.032	3.393	0.055	3.900	3.955	0.097	0.032	4.084	(0.433)	3.654	3.221						0.627	
August-11	(0.091)	3.554	3.463	0.097	0.032	3.592	0.191	3.576	3.767	0.097	0.032	3.896	(0.608)	3.557	2.949						0.471	
September-11	(0.212)	3.426	3.214	0.097	0.032	3.343	(0.247)	3.440	3.193	0.097	0.032	3.323	0.255	3.447	3.702						0.224	
October-11	(0.002)	3.472	3.470	0.097	0.032	3.599	0.056	3.485	3.541	0.097	0.032	3.670	(0.148)	3.486	3.338						0.247	
November-11	(0.044)	3.214	3.170	0.097	0.032	3.299	(0.045)	3.227	3.182	0.097	0.032	3.311	(0.187)	3.232	3.045						0.210	
December-11	(0.077)	3.229	3.152	0.112	0.035	3.299	(0.030)	3.247	3.217	0.110	0.035	3.362	0.077	3.255	3.332						0.178	
April-12	(0.314)	1.821	1.507	0.063	0.024	1.594	(0.208)	1.821	1.613	0.063	0.024	1.700	(0.617)	1.798	1.181						0.100	
May-12	(0.174)	1.535	1.361	0.063	0.024	1.448	(0.290)	1.534	1.244	0.063	0.024	1.331	(0.423)	1.530	1.107						0.390	
June-12	0.676	2.002	2.678	0.063	0.024	2.765	0.577	2.084	2.661	0.063	0.024	2.748	(0.084)	2.224	2.140						0.476	
July-12	0.136	1.874	2.010	0.063	0.024	2.097	0.239	1.884	2.123	0.063	0.024	2.210	(0.927)	1.984	1.057						0.690	
August-12	(0.053)	2.276	2.223	0.063	0.024	2.310	(0.194)	2.293	2.099	0.063	0.024	2.186	(0.158)	2.378	2.220						0.466	
September-12	(0.360)	2.105	1.745	0.063	0.024	1.832	(0.493)	2.107	1.614	0.063	0.024	1.701	(0.567)	2.107	1.540						0.367	
October-12	0.104	2.316	2.420	0.063	0.024	2.507	0.168	2.328	2.496	0.063	0.024	2.583	0.091	2.334	2.425						0.281	
November-12	0.276	3.178	3.454	0.063	0.024	3.541	0.294	3.192	3.486	0.063	0.024	3.573	0.166	3.207	3.373						0.162	
December-12	0.147	3.348	3.495	0.063	0.024	3.582	0.097	3.358	3.455	0.063	0.024	3.542	0.015	3.366	3.381						0.100	
January-13	(0.241)	2.969	2.728	0.063	0.024	2.815	(0.152)	2.982	2.830	0.063	0.024	2.917	(0.131)	2.983	2.852						0.142	
February-13	0.062	2.980	3.042	0.063	0.024	3.129	0.037	3.129	3.166	0.063	0.024	3.253	(0.125)	2.989	2.864						0.165	
March-13	(0.022)	2.866	2.844	0.063	0.024	2.931	(0.120)	2.877	2.757	0.063	0.024	2.844	(0.284)	2.878	2.594						0.205	

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	North						South						DERS North South Combined						Apex <sup>4</sup> Utilities Inc.			
	<u>DGA C/F</u>	<u>Gas Costs</u>	<u>GCFR</u>	<u>Forecast Charge<sup>2</sup></u>	<u>Margin<sup>1</sup></u>	<u>Total Rider F</u>	<u>DGA C/F</u>	<u>Gas Costs</u>	<u>GCFR</u>	<u>Forecast Charge<sup>2</sup></u>	<u>Margin<sup>1</sup></u>	<u>Total Rider F</u>	<u>DGA C/F</u>	<u>Gas Costs</u>	<u>GCFR</u>	<u>Forecast Charge<sup>2</sup></u>	<u>Margin<sup>1</sup></u>	<u>Total Rider F</u>	<u>DGA C/F</u>	<u>Gas Costs</u>	<u>Rider D GCRR</u>	<u>Rider G TPTR</u>
	<u>\$/Gigajoule</u>																					
April-13	0.295	3.380	3.675	0.063	0.024	3.762	0.010	3.375	3.385	0.063	0.024	3.472	(0.072)	3.378				3.306	0.170			
May-13	0.497	3.604	4.101	0.063	0.024	4.188	0.443	3.616	4.059	0.063	0.024	4.146	(0.732)	3.610				2.878	0.112			
June-13	0.998	3.509	4.507	0.063	0.024	4.594	0.652	3.550	4.202	0.063	0.024	4.289	0.273	3.624				3.897	0.744			
July-13	(1.419)	3.186	1.767	0.063	0.024	1.854	(0.368)	3.207	2.839	0.063	0.024	2.926	0.535	3.225				3.760	0.720			
August-13	(1.116)	2.807	1.691	0.063	0.024	1.778	(0.855)	2.822	1.967	0.063	0.024	2.054	(0.331)	2.788				2.457	0.599			
September-13	(0.137)	2.372	2.235	0.063	0.024	2.322	0.080	2.380	2.460	0.063	0.024	2.547	(0.029)	2.378				2.349	0.357			
October-13	(0.063)	2.403	2.340	0.063	0.024	2.427	(0.103)	2.413	2.310	0.063	0.024	2.397	(0.010)	2.379				2.369	0.260			
November-13	0.261	3.373	3.634	0.063	0.024	3.721	0.224	3.374	3.598	0.063	0.024	3.685	0.249	3.388				3.637	0.244			
December-13	0.002	3.212	3.214	0.063	0.024	3.301	(0.005)	3.212	3.207	0.063	0.024	3.294	(0.036)	3.226				3.190	0.044			
January-14	0.326	3.672	3.998	0.063	0.024	4.085	0.346	3.674	4.020	0.063	0.024	4.107	0.540	3.691				4.231	0.095			
February-14	0.376	4.105	4.481	0.063	0.024	4.568	0.308	4.099	4.407	0.063	0.024	4.494	0.741	4.123				4.864	0.237			
March-14	3.180	5.757	8.937	0.063	0.024	9.024	3.553	5.748	9.301	0.063	0.024	9.388	1.619	5.764				7.383	0.135			
April-14	0.615	4.487	5.102	0.063	0.024	5.189	(0.342)	4.481	4.139	0.063	0.024	4.226	1.856	4.530				6.386	0.239			
May-14	(1.893)	4.554	2.661	0.063	0.024	2.748	(0.739)	4.567	3.828	0.063	0.024	3.915	0.364	4.605				4.969	0.452			
June-14	(0.606)	4.366	3.760	0.063	0.024	3.847	(1.696)	4.339	2.643	0.063	0.024	2.730	(1.286)	4.359				3.073	0.509			
July-14	1.145	4.549	5.694	0.063	0.024	5.781	0.501	4.550	5.051	0.063	0.024	5.138	(1.555)	4.556				3.001	0.639			
August-14	(0.476)	3.952	3.476	0.063	0.024	3.563	(0.311)	3.973	3.662	0.063	0.024	3.749	(1.273)	3.904				2.631	0.683			
September-14	(0.595)	3.858	3.263	0.063	0.024	3.350	(0.241)	3.862	3.621	0.063	0.024	3.708	1.177	3.902				5.079	0.420			
October-14	0.181	3.881	4.062	0.063	0.024	4.149	0.210	3.883	4.093	0.063	0.024	4.180	0.098	3.901				3.999	0.327			
November-14	(0.036)	3.635	3.599	0.063	0.024	3.686	(0.028)	3.624	3.596	0.063	0.024	3.683	(0.282)	3.627				3.345	0.253			
December-14	0.035	4.062	4.097	0.063	0.024	4.184	0.037	4.058	4.095	0.063	0.024	4.182	0.094	4.081				4.175	0.124			
January-15	(0.163)	3.411	3.248	0.063	0.024	3.335	(0.385)	3.404	3.019	0.063	0.024	3.106	(0.643)	3.403				2.760	0.114			
February-15	(0.284)	2.658	2.374	0.063	0.024	2.461	(0.141)	2.662	2.521	0.063	0.024	2.608	0.078	2.679				2.757	0.205			
March-15	(0.069)	2.662	2.593	0.063	0.024	2.680	0.203	2.680	2.883	0.063	0.024	2.970	(0.271)	2.640				2.369	0.257			
April-15	0.198	2.634	2.832	0.063	0.024	2.919	0.178	2.638	2.816	0.063	0.024	2.903	1.060	2.694				3.754	0.360			
May-15	(0.356)	2.455	2.099	0.063	0.024	2.186	(0.318)	2.458	2.140	0.063	0.024	2.227	(0.281)	2.483				2.202	0.409			
June-15	0.603	2.781	3.384	0.063	0.024	3.471	0.865	2.789	3.654	0.063	0.024	3.741	(1.607)	2.816				1.209	0.708			
July-15	(0.759)	2.494	1.735	0.063	0.024	1.822	(0.455)	2.501	2.046	0.063	0.024	2.133	0.081	2.549				2.630	0.910			
August-15	0.359	2.758	3.117	0.063	0.024	3.204	(0.402)	2.760	2.358	0.063	0.024	2.445	(0.003)	2.875				2.872	0.985			
September-15	0.458	2.813	3.271	0.063	0.024	3.358	0.173	2.811	2.984	0.063	0.024	3.071	0.109	2.850				2.959	0.673			
October-15	(0.227)	2.750	2.523	0.063	0.024	2.610	(0.011)	2.752	2.741	0.063	0.024	2.828	0.053	2.766				2.819	0.292			
November-15	(0.150)	2.487	2.337	0.063	0.024	2.424	(0.021)	2.488	2.467	0.063	0.024	2.554	(0.028)	2.505				2.477	0.380			





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	North		South			North		South			Combined		Apex <sup>4</sup> Utilities Inc.			
	Gas	Forecast	Total			Gas	Forecast	Total			Gas	Rider D	Rider G			
	DGA C/F	Costs	GCFR	Charge <sup>2</sup>	Margin <sup>1</sup>	Rider F	DGA C/F	Costs	GCFR	Charge <sup>2</sup>	Margin <sup>1</sup>	Rider F	DGA C/F	Costs	GCFR	TPTR
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**DGA C/F** - Deferred Gas Account - under/(over) recovered balance carried forward from previous month.

**GCFR** - Gas Cost Recovery Rate (referred to as the gas charge under *Default Gas Supply Regulation* subsection (4)(b)(i)).

**GCFR** - Gas Cost Flow-through Rate (referred to as the gas charge under *Default Gas Supply Regulation* subsection (4)(b)(i)) (DERS is a business unit of Direct Energy Marketing Limited and is the default supply provider (DSP) in ATCO Gas' north and south service territories).

**TPTR** - Third Party Transportation Rate (approved effective November 1, 2007 in Alberta Energy and Utilities Board (EUB) Decision 2007-079 and provided for the transfer of upstream transportation costs from the GCFR to all Distribution Service Rates).

**1** A reasonable return margin (compensation as the DSP), effective January 1, 2008, was approved for DERS in EUB Decision 2007-103. The recovery rates were revised in Decision 2010-317 (August 1, 2010 - \$0.025; January 1, 2011 - \$0.024). In Decision 2011-046 an additional a true-up charge for the return margin in the amount of \$0.008/GJ was approved for the period April 1, 2011 to December 31, 2011.

**2** Charge is for forecasts of certain energy related amounts previously included in the GCFR (approved in Decision 2009-238 and Decision 2010-317 - August 1, 2010 - \$0.051; January 1, 2011 - \$0.063). In Decision 2011-046 an additional a true-up charge for the energy related forecast charges in the amount of \$0.034/GJ was approved for the period April 1, 2011 to December 31, 2011.

**3** Calculated by Gas Utilities from averages of AECO/NGX Intra-Alberta Near Month and Settlement prices reported in the preceding month for use in determining the monthly gas charge.

**4** Effective November 6, 2020, AltaGas Utilities Inc. changed its name to Apex Utilities Inc. (Exhibit 26118X0001, AUI GCFR Filing 2020-12 2020-11-24)

**5** 26207-D01-2021 DERS Forecast Charge and Margin both change